

Request for Proposals

All enquiries related to this Request for Proposals, including any requests for information and clarification, are to be submitted by August 31, 2026, and directed, in writing, to procurement@bc-er.ca, who will respond if time permits. Information obtained from any other source is not official and should not be relied upon. Enquiries and any responses will be recorded and may be distributed to all Proponents at the BCER's option.

RFP# 70027001

Posted: August 10, 2024

OSRF Stoddart Closure Long-Term Contract **Closing Time:** Proposal must be received electronically **before 2:00 PM Pacific Time on: September 4, 2026**

Delivery of Proposals

Proposals must be submitted electronically.

To: <https://procurement.bc-er.ca/>

Organization Overview

The British Columbia Energy Regulator (BCER) oversees the full life cycle of energy resource activities in B.C., from site planning to final restoration. Our role includes the regulation of natural gas, oil, hydrogen, ammonia, methanol and renewable energy sources such as geothermal, solar and wind power.

Our authority is established by way of the Energy Resource Activities Act (ERAA) and additional legislation related to heritage conservation, roads, land and water use, forestry, and other natural resources. We work to ensure industry compliance with provincial legislation to protect public safety and the environment, support reconciliation with Indigenous peoples, conserve energy resources and foster a sound economy and social wellbeing.

Our employees work out of seven locations to ensure our presence near energy resource activities: Fort Nelson, Fort St. John, Dawson Creek, Terrace, Prince George, Kelowna and Victoria.

We acknowledge and respect the many First Nations, each with unique cultures, languages, legal traditions and relationships to the land and water, on whose territories the BCER's work spans.

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A. Definitions and Administrative Requirements

1. Definitions

Throughout this Request for Proposals, the following definitions apply:

“Contract” means the written agreement resulting from this Request for Proposals executed by the BCER and the Contractor;

“Contractor” means the successful Proponent to this Request for Proposals who enters into a written Contract with the BCER;

“Must”, or “mandatory” means a requirement that must be met in order for a proposal to receive consideration;

“Proponent” means an individual or a company that submits, or intends to submit, a proposal in response to this Request for Proposals;

“BCER” means British Columbia Energy Regulator;

“OSRF” means Orphan Site Reclamation Fund;

“Request for Proposals” means the process described in this document; and

“Should” or “desirable” means a requirement having a significant degree of importance to the objectives of the Request for Proposals.

2. Terms and Conditions

Submitting a proposal indicates acceptance of all the terms and conditions set out in the RFP, including those that follow and that are included in all appendices and any addenda.

A proposal must be signed by a person authorized to sign on behalf of the Proponent with the intent to bind the Proponent to the RFP and to the statements and representations in the Proponent’s proposal. A scanned copy of the signed cover page of this RFP is acceptable as is a cover letter identifying the Proponent, identifying the RFP and including a signature of an authorized representative of the Proponent that confirms the Proponent’s intent to be bound. An electronic proposal constitutes the signature of an authorized representative of the Proponent and is acceptable without additional signature.

3. Electronic Submissions

For electronic submissions the following applies:

- a) The Proponent is solely responsible for ensuring that the complete electronic Proposal, is received before Closing Time;
- b) The maximum size of each attachment must be 500 MB or less and uploaded in a single attachment;
- c) Proponents should submit proposal submissions in a single upload and avoid sending multiple submissions for the same opportunity;
- d) Attachments must not be compressed, must not contain a virus or malware, must not be corrupted and must be able to be opened. Proponents submitting by electronic submission are solely responsible for ensuring that any emails or attachments are not corrupted. The BCER may reject proposals that are compressed, cannot be opened or that contain viruses or malware or corrupted attachments.

4. Additional Information Regarding the Request for Proposals

All subsequent information regarding this Request for Proposals, including changes made to this document will be posted on the BC Bid website at www.bcbid.ca. It is the sole responsibility of the Proponent to check for amendments on the BC Bid website.

5. Late Proposals

Proposals will be marked with their receipt time once submitted. Only complete proposals received and marked before closing time will be considered to have been received on time. Proposals that are received late will be marked late and will not be considered or evaluated. In the event of a dispute, the proposal receipt time as recorded by the electronic date stamp shall prevail whether accurate or not.

6. Eligibility

- a) Proposals will not be evaluated if the Proponent’s current or past corporate or other interests may, in the BCER’s opinion, give rise to a conflict of interest in connection with the project described in this Request for Proposals. This includes, but is not limited to, involvement by a Proponent in the preparation of this Request for Proposals. If a Proponent is in doubt as to whether there might be a conflict of interest, the Proponent should consult with the BCER Contract Management Analyst prior to submitting a proposal.
- b) Proposals from not-for-profit agencies will be evaluated against the same criteria as those received from any other Proponents.

7. Evaluation

Evaluation of proposals will be by a committee formed by the BCER and may include employees and contractors of the BCER. All personnel will be bound by the same standards of confidentiality. The BCER’s intent is to enter into a Contract with the Proponent who has the highest overall ranking.

8. Negotiation Delay

If a written Contract cannot be negotiated within thirty days of notification of the successful Proponent, the BCER may, at its sole discretion at any time thereafter, terminate negotiations with that Proponent and either negotiate a Contract with the next qualified Proponent or choose to terminate the Request for Proposals process and not enter into a Contract with any of the Proponents.

9. Debriefing

At the conclusion of the Request for Proposals process, all Proponents will be notified of the award by email. Unsuccessful Proponents may request a debriefing meeting with the BCER.

10. Alternative Solutions

If alternative solutions are offered, please submit the information in the same format, as a separate proposal.

11. Changes to Proposals

By submission of a clear and detailed written notification, the Proponent may amend or withdraw its proposal prior to the closing date and time. Upon closing time, all proposals become irrevocable. The Proponent will not change the wording of its proposal after closing and no words or comments will be added to the proposal unless requested by the BCER for purposes of clarification.

12. Proponents' Expenses

Proponents are solely responsible for their own expenses in preparing a proposal and for subsequent negotiations with the BCER, if any. If the BCER elects to reject all proposals, the BCER will not be liable to any Proponent for any claims, whether for costs or damages incurred by the Proponent in preparing the proposal, loss of anticipated profit in connection with any final Contract, or any other matter whatsoever.

13. Limitation of Damages

Further to the preceding paragraph, the Proponent, by submitting a proposal, agrees that it will not claim damages, for whatever reason, relating to the Contract or in respect of the competitive process, in excess of an amount equivalent to the reasonable costs incurred by the Proponent in preparing its proposal and the Proponent, by submitting a proposal, waives any claim for loss of profits if no Contract is made with the Proponent.

14. Proposal Validity

Proposals will be open for acceptance for at least 90 days after the closing date.

15. Firm Pricing

Prices will be firm for the entire Contract period unless this Request for Proposals specifically states otherwise.

16. Currency and Taxes

Prices quoted are to be:

- a) In Canadian dollars;
- b) Inclusive of duty, where applicable; FOB destination, delivery charges included where applicable; and
- c) Exclusive of taxes

17. Completeness of Proposal

By submission of a proposal the Proponent warrants that, if this Request for Proposals is to design, create or provide a system or manage a program, all components required to operate the system or manage the program have been identified in the proposal or will be provided by the Contractor at no charge.

18. Subcontracting

- a) Using a subcontractor (who should be clearly identified in the proposal) is acceptable. This includes a joint submission by two Proponents having no formal corporate links. However, in this case, one of these Proponents must be prepared to take overall responsibility for successful performance of the Contract and this should be clearly defined in the proposal.
- b) Subcontracting to any firm or individual whose current or past corporate or other interests may, in the BCER's judgment, give rise to a conflict of interest in connection with the project or program described in this Request for Proposals will not be tolerated. This includes, but is not limited to, any firm or individual involved in the formulation of this Request for Proposals. If a Proponent is in doubt as to whether a proposed subcontractor gives rise to a conflict of interest, the Proponent should consult with the BCER Contact Person listed on page 1 prior to submitting a proposal.
- c) Where applicable, the names of approved sub-contractors listed in the proposal will be included in the Contract. No additional subcontractors will be added, nor other changes made, to this list in the Contract without the written consent of the BCER.

19. Acceptance of Proposals

This Request for Proposals should not be construed as an agreement to purchase goods or services. The BCER is not bound to enter into a Contract with the Proponent who submits the lowest priced proposal or with any Proponent. Proposals will be assessed in light of the evaluation criteria. The BCER will be under no obligation to receive further information, whether written or oral, from any Proponent.

Neither acceptance of a proposal nor execution of a Contract will constitute approval of any activity or development contemplated in any proposal that requires any approval, permit or license pursuant to any federal, provincial, regional district or municipal statute, regulation or by-law.

20. Definition of Contract

Notice in writing to a Proponent that it has been identified as the successful Proponent and the subsequent full execution of a written Contract will constitute a Contract for the goods or services, and no Proponent will acquire any legal or equitable rights or privileges relative to the goods or services until the occurrence of both such events.

21. Contract

By submission of a proposal, the Proponent agrees that should its proposal be successful, the Proponent will enter into a Contract with the BCER in accordance with the terms of the BCER's Information Technology Professional or General Service Agreements.

22. Liability for Errors

While the BCER has used considerable efforts to ensure the information in this Request for Proposals is accurate, the information contained in this Request for Proposals is supplied solely as a guideline for Proponents. The information is not guaranteed or warranted to be accurate by the BCER, nor is it necessarily comprehensive or exhaustive. Nothing in this Request for Proposals is intended to relieve Proponents from forming their own opinions and conclusions with respect to the matters addressed in this Request for Proposals.

23. Modification of Terms

The BCER reserves the right to modify the terms of this Request for Proposals at any time in its sole discretion. This includes the right to cancel this Request for Proposals at any time prior to entering into a Contract with the successful Proponent.

24. Ownership of Proposals

All proposals submitted to the BCER become the property of the BCER. They will be received and held in confidence by the BCER, subject to the provisions of the *Freedom of Information and Protection of Privacy Act* and this Request for Proposals.

25. Use of Request for Proposals

Any part of this document, or any information provided by the BCER in relation to this Request for Proposals may not be used or disclosed, for any purpose other than for the submission of proposals. Without limiting the generality of the foregoing, by submission of a proposal, the Proponent agrees to hold in confidence all information provided by the BCER in relation to this Request for Proposals.

26. Reciprocity

The BCER may consider and evaluate any proposals from other jurisdictions on the same basis that the BCER purchasing authorities in those jurisdictions would treat a similar proposal from a British Columbia supplier.

27. No Lobbying

Proponents must not attempt to convey directly or indirectly with any employee, contractor or representative of the BCER, including the evaluation committee and any elected officials of the BCER, or with members of the public or the media, about the project described in this Request for Proposals or otherwise in respect of the Request for Proposals, other than as expressly directed or permitted by the BCER.

B. Requirements and Responses

Summary of the Requirement

The objective of this Request for Proposal is to establish a multi (five) year contract with the successful Contractor to provide professional services to oversee the final phases of closure on a portfolio of sites within the Stoddart area, in support of the British Columbia Energy Regulator's (BCER) Orphan Site Reclamation Fund (OSRF) program.

The successful contractor will advance a portfolio of 20 Orphan sites through the various states of investigation, remediation as required, and reclamation/restoration. While submitting the Certificate of Restoration (CoR) Part 2 would be the ultimate end goal, it is anticipated that the sites will be, at a minimum, reclaimed and in the first or second year of vegetation monitoring with the identification of touch ups and invasive species control needs, at the end of the five-year commitment.

All pipelines have been deactivated and abandoned, all infrastructure has been removed, and all wells downhole and surface abandoned. The 20 sites are ready for investigation. Respondents are to submit a proposal to complete the work for the portfolio of sites outlined in Appendix A: List of Sites.

1. Anticipated Schedule

The following table outlines the anticipated schedule for this RFP. All times identified in the table are in Pacific Time.

Event	Anticipated Date
Enquiries deadline	August 31, 2026
Request closing time	September 4, 2026 at 2:00PM PST
Review, interviews, and reference checks as required	September 14-18, 2026
Preferred Proponent selected by	September 30, 2026
Commencement of work	October 2026

2. BCER Situation/Overview

The BCER regulates the full life cycle of energy resource activities in B.C., from site planning to restoration. We ensure activities are undertaken in a manner that protects public safety, safeguards the environment, supports meaningful reconciliation, and advances the public interest and contributes to B.C.'s economy. The BCER's current legislated mandate, regulatory framework, core activities and organizational structure are described in the [British Columbia Energy Regulator 2025/26 - 2027/28 Service Plan](#) available on the BCER's website at www.bc-er.ca.

2.1 BCER Responsibility

The BCER mission is as follows:

We regulate the life cycle of energy resource activities in B.C. from site planning to restoration, ensuring activities are undertaken in a manner that:

- Protects public safety
- Safeguards the environment
- Supports meaningful reconciliation
- Advances the public interest and contributes to B.C.'s economy

3. Requirements

SCOPE OF SERVICES (PROPOSAL)

The overall spend for this long-term contract is estimated at a maximum of \$4,500,000 over a 5 (fiscal) year period. This is based on the OSRF model liabilities and includes a contingency for any unknowns. The OSRF is interested in learning how the proponent will advance these sites from investigation through to reclamation over 5 years. For the purposes of the proposal and subsequent evaluation it is at the proponent's discretion on how to allocate the funding to anticipated scope, and scope the annual program, while not surpassing the total maximum contract spend. We expect proponents to utilize and detail a number of assumptions in their proposed plan. Each fiscal year is from April 1 to March 31.

In addition to the scope and budgeting proposal outlined above, the successful proponent will be required to provide the following:

Rates:

The proposal will include a fixed bid price for the Stage 1 Preliminary Site Investigations (including the cost of the site visit and the EM survey [if required]). Proponents are to provide a rate schedule that provides a clear line of sight for rates for the duration of the five-year program. Rates (and any proposed annual increase) should be firm for the duration of the long-term contract.

Schedule:

Proponents are to submit a Gantt chart (and outline of timeframe), outlining the expected number of sites to be worked on each year, proposed cost per year, and the associated scope and expected milestones achieved. Proposed annual spends and scope are to be based on assumptions of the sites for the purpose of the proposal.

Value Adds:

The proponent should be highlighting any value-adds and outlining any mutual benefits to the program and to the OSRF their company can offer under a long-term contract.

POST-AWARD

The proposal to be submitted is based on hypotheticals, assumptions, and placeholder liability as determined by the proponent by real world experience for the purpose of the proposal. With the award of the contract and as work is completed, it is expected site specific cost estimates and work scopes will replace placeholder liability (utilised for planning purposes) to better inform what is possible the following year and for the duration of the contract period. The proposed \$4,500,000 has been used as guidance for planning, understanding this long-term contract proposal, and a way to equally evaluate proponent's submissions. As the program advances, annual programs as projected in an initial proposal will likely be adjusted as actual information and costs are realized. Reality may therefore indicate that actual costs may be less than or more than the model. As with any program, if unforeseen events occur and the planned scope and/or annual spend is not fully realized, it is expected that proponents will communicate this at an early stage. It will be at the discretion of the OSRF to approve each year's budget based on a proposed scope of work prior to commencement of work.

It is anticipated that the proponent will likely need to move sites from investigation/remediation stage into the reclamation stage without the Certificate of Restoration Part 1 approval, however, it will be imperative that the proponent communicates any concerns or anticipated uncertainties with respect to the CoR Part 1 being rejected. On these sites, the OSRF may request no additional work be completed until the CoR Part 1 approval has been received.

It is anticipated that the term of the contract will be for a five fiscal-year period starting October 2026 and ending March 2031. If the BCER determines the successful proponent is not performing as required or no longer meets the requirements of an approved vendor of the OSRF, the active contract may be terminated.

3.1 Proposal Deliverables

Proponents will be evaluated and selected based on the evaluation criteria as outlined in section 4, including the proposed plan, annual rates, and local experience and capacity to undertake the work within the contract period.

The following guidance will ensure the documentation/information required to complete the evaluation is submitted.

Format and Content Requirements

The following format, sequence, and instructions must be followed to provide consistency in Proponent response and ensure each proposal receives full consideration. Responses should be succinct and should focus on specific services and deliverables being proposed – please be considerate of the time it will take to review the submission.

In order to expedite a fair and unbiased proposal review process, the BCER's preference is for all proposals to consecutively number all pages and use the following outline:

- a) Table of contents with page numbers.
- b) Executive summary.
- c) The body of the proposal to include:
 - Gantt Chart and outline of proposed expected site progression, estimated annual costs and milestones;
 - Outline value adds and benefits proponent can offer being awarded a long-term contract; and
 - Outline considerations in planning, procuring for, and executing the program, including landowners, Treaty 8 Nations, other land users, and sub-contractors.
- d) Rate schedule, provided in Canadian dollars (CAD)
 - with fixed rates for each year 1-5 (submitted rates are specific to this project only; rates within an active Standing Offer will apply to contracts outside this project);
 - Stage 1 PSI fixed price (must include site visits and EM survey, if required);

- e) Any details as outlined in the 'Desirable Criteria' table in section 4 not already listed in this outline, including the completion of Appendix B.
- f) Summary of experience for key personnel that would be assigned to this program (max half page each).
- g) Confirmation of availability, including any constraints.
- h) Confirmation of safety program and safety statistics; full safety manual to be provided upon request.
- i) Confirmation of insurance requirements.
- j) Acknowledgement of a respondent's ability to complete the awarded program within the contract period, and sufficient allocation of Peace River Region resources.

Note: Living Out Allowance and travel from outside of the Peace River Region will not be funded by the OSRF for this program.

4. Evaluation of Proponent Response

The evaluation of responses will be conducted by a team consisting of employees and/or contractors of the BCER. All members of the team will be bound by the same standards of confidentiality.

This section details the mandatory and desirable criteria against which proposals will be evaluated. Proponents should ensure that they fully respond to all criteria in order to receive full consideration during the evaluation.

The lowest priced proposal will not necessarily be accepted. The BCER reserves the right to refuse any proposal based on quality, service, price, reputation, experience and other criteria.

The Preferred Proponent will be the Proponent scoring the most points after evaluation. The evaluation process will consist of the following stages:

- Stage One – Mandatory Criteria
- Stage Two – Desirable Criteria
- Stage Three – Informational Interviews (optional)

Mandatory Criteria

Proposals not clearly demonstrating that they meet the following mandatory criteria will be excluded from further consideration during the evaluation process:

- The Proposal must be received before the designated closing date and time.
- The Proposal must be in English and submitted electronically to <https://procurement.bc-er.ca/>
- The Proponent must confirm that any personal information received, collected or held over the course of the review will be stored and used only in Canada.
- The Proposal must contain an independence and objectivity statement confirming the Proponent is free of any actual or perceived conflict of interest and free of bias with respect to the BCER, its officers and employees.
- The proposal must include a Safety Management System.
- The proposal must include a safety program inclusive of:
 - a) A written health and safety policy. Please supply the table of contents and any pertinent safety statistics. Full manual to be provided on request.
 - b) WorkSafeBC registered and in good standing (include WorkSafeBC registration or a WorkSafeBC clearance letter)

- The Proposal must confirm that the following insurance requirements can be met prior to contract execution:
 - a) Commercial General Liability in an amount not less than \$2,000,000 inclusive per occurrence against bodily injury, personal injury and property damage and including liability assumed under this Agreement and this insurance must
 - i. Include the BC Energy Regulator as an additional insured,
 - ii. Be endorsed to provide the BCER with 30 days advance written notice of cancellation or material change, and
 - iii. Include a cross-liability clause;
 - iv. Include Fire Fighting Expense Endorsement
 - v. Include Sudden and Accidental Pollution Endorsement; and
 - vi. Include Off-Road Vehicle Liability
 - b) Automobile Liability coverage with inclusive limits of not less than \$2,000,000 providing third party liability and accidental benefits.
 - c) All Risks coverage covering all equipment owned, rented or leased and used in the performance of the Agreement, or for which the Contractor may be responsible
 - d) Professional Errors and Omissions Liability insuring the Contractor's liability resulting from errors or omissions in the performance of the Services in an amount per occurrence, and in the aggregate, calculated as follows:
 - i. Not less than \$1,000,000, if the "Maximum Amount" set out in Schedule B is less than \$500,000; and
 - ii. Not less than \$2,000,000, if the "Maximum Amount" set out in Schedule B is \$500,000 or greater.

Failure to meet all mandatory criteria above will disqualify the Proponent's Proposal from further review. If you have issues uploading to the procurement portal contact procurement@bc-er.ca before the deadline.

Desirable Criteria

The BCER seeks to enter into an agreement with the Proponent who, in the opinion of the BCER, has the resources with the knowledge and competence to provide the greatest value. Proposals meeting all of the mandatory criteria will be further assessed against the desirable criteria.

Desirable Criteria	Weight
<u>Price</u> • Include a complete rate schedule for all services being offered, outlining fixed rates for each year (1-5) • Include fixed bid rates for Stage 1 Preliminary Site Investigation for the sites identified in Appendix A	15%
<u>Proposal</u> • Outline scope of work and how your company proposes to bring the sites to closure • Outline value-adds due to increased efficiencies working on multiple sites and over multiple years, outlining the mutual benefit to the OSRF and Proponent • Provide Gantt Chart, or schedule of events and outline when each tentative milestone is expected to be completed	25%
<u>Experience</u> • Detail length of experience completing work under applicable BCER regulations with specific mention of northeast BC upstream oil and gas locations • Include summary of experience for key personnel (max half page each). Include qualified professionals, as outlined in the <i>Professional Governance Act</i>, signing off on appropriate documentation • Detail relevant experience for large area-based programs. For remediation work include any risk management strategies employed • Complete the Table in Appendix B	15%
<u>Mobilization and Service Delivery</u> • Detail location(s) of service provider (this may extend to subcontractors as well), and locations for which personnel and/or equipment will be mobilized. As this is a local project, no travel from outside the Peace Region or living out allowance will be granted. • Demonstrate local environmental professional resource capacity to ensure responsiveness to project scope	15%
<u>Safety</u> • Provide proof of safety system and program • Provide relevant WorkSafeBC safety statistics • Include occupational health and safety requirements for the outlined scopes of work • Must have or willing to subscribe to ComplyWorks Safety Management System	10%
<u>Social, Community and Environment</u> • Include whether your company is considered an Indigenous service provider (at least 51% owned by Indigenous person(s) or T8 community) • Provide project examples of creating direct benefit (financial or employment) to Indigenous communities and/or landowners, either within your company or through sub-contracting opportunities • Provide examples of BC workforce development such as apprenticeship and/or skills training • Provide examples of how your company is committing to decreasing its environmental impact	10%
<u>Performance History</u> • Past performance history of working on OSRF sites will be taken into consideration	10%
TOTAL	100%

Informational Interviews

The top ranking (to a maximum of three) Proponents may be asked to attend an interview with the evaluation team. During the interview, the evaluation committee may clarify and/or verify statements made in the written Response.

The requirement for interviews is optional. The BCER reserves the right to complete the evaluation process without Proponent interviews.

Interview Criteria	Weight
Understanding of the requirements.	30%
Understanding of the BCER's environment and technologies.	15%
Proposed solution.	40%
Project delivery approach.	15%

The highest scoring Proponent (Preferred Proponent) will be selected by adding the scores from the desirable criteria and the interview.

Appendix A: List of Sites

Site ID	Location	Land Type	Features	Assumed Remediation Liability (Model)
W06979	16-22-087-18	Private	WA 6979 FAC 455 PL 7701 Seg 2 PL 7701 Seg 5	1
W07100	03-28-087-18	Private	WA 7100 PL 5085 Seg 2	1
W08278	13-30-086-18	Private	WA 8278 FAC 19112 PL 13808 Seg 1 PL 10505 Seg 1	1
W08411	01-15-086-19	Private	WA 8411 FAC 4410 FAC 19130 PL 6240 Seg 1	1
W08607	01-04-087-18	Private	WA 8607 PL 6271 Seg 1	1
W09877	09-18-086-18	Private	WA 9877	1
W10260	02-17-087-18	Private	WA 10260	1
W10381	12-12-086-19	Private	WA 10381 FAC 2788 FAC 19281 PL 7337 Seg 1	1
W10530	01-13-086-19	Private	WA 10530	1
W11195	01-27-087-18	Private	WA 11195 FAC 3132 FAC 19361 PL 7701 Seg 2 PL 7701 Seg 5 PL 12974 Seg 1	1
W11256	08-14-086-19	Private	WA 11256 WA 17821	1
W11448	01-24-086-19	Private	WA 11448	1
W16518	03-05-087-18	Private	WA 16518	2
W17636	15-27-086-19	Private	WA 17636 FAC 20621 PL 13436 Seg 1	2
W17643	13-30-086-18	Private	WA 17643 FAC 1306 PL 13808 Seg 1	2
W17779	01-25-086-19	Private	WA 17779	2
W17780	04-30-086-18	Private	WA 17780 FAC 20666 PL 13727 Seg 1	2
W17805	08-30-086-18	Private	WA 17805 FAC 20674 PL 13791 Seg 1	2
W19600	11-04-087-18	Private	WA 19600 FAC 21275 PL 15362 Seg 1	2
F00007870	14-36-086-19	Private	FAC 7870 PL 22620 Seg 1	2

¹Well(s) drilled 1998 or earlier. OSRF model assumes remediation would be required.

²Well(s) drilled post 1998. OSRF model assumes that remediation would not be required. Although not assumed, remediation could still be needed on these sites.

Appendix B: Upstream Oil and Gas Environmental Efforts in Northeast BC

All sections of the form below must be completed in order to receive full consideration during evaluation. Please only include statistics for **Upstream Oil and Gas sites within NE BC** for the period of **January to December 2025**, unless stated otherwise.

Activity		Number of Sites
Stage 1 and 2 Preliminary Site Investigation		
Remediation	Dig and Dump	
	Onsite Remediation	
	Risk Assessment	
Certificate of Restoration Part 1 Submitted		
Reclamation		
Certificate of Restoration Part 2 Submitted		
Other (can detail statistics for non-NEBC sites or non-upstream oil and gas sites)		