

Electronic Document and Records Management
Business Requirements Summary
October 2021



Electronic Document and Records Management (EDRM) Business Requirements Summary

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Statement of Confidentiality

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1. Introduction

1.1 Purpose

The primary purpose of this document is to set the requirements for the Commission to appropriately manage its electronic records. These requirements will create a benchmark which can be used to evaluate the acquisition and implementation of an Electronic Document and Records Management (EDRM) system or solution that offers an integrated records management and document management tool set. As a result of this initiative, all employees will have the ability to manage and search electronic and physical (hard copy) documents and records in a consistent manner from their desktops or via a web browser. While not a "requirement", the overarching principle is that the Commission will prioritize user experience (i.e., user-friendliness), specifically the ability to embed EDRMS functionality into user processes as seamlessly as possible.

1.2 Background

The Commission wishes to significantly improve its capability to manage the electronic documents and records in its possession. A key objective is to establish an infrastructure for effectively managing all Commission records in a consistent, logical manner, from creation to final disposition, using a common set of tools, standards, and policies.

2 Current Process

Processes and/or workflows being addressed by the EDRM system include:

- Maintenance of the Operational Records Classification System (ORCS) and Administrative Records Classification System (ARCS) classification and retention schedules;
- Application of ORCS and ARCS retention schedules to Commission electronic and hard copy information;
- Replacement of networked shared drives for managing electronic business and program records; and
- Replacement of excel spreadsheets and hard copy file lists for tracking and searching offsite hard copy collections.

System Scope

2.1 Business and Technical Objectives

The key objective of this specification is to provide an EDRM system capable of controlling the creation, use and final disposition of electronic and hard copy records across the Commission. The EDRM must be able to schedule records using the Commission's standard system for classification, retention and disposition, including the Administrative Records Classification System (ARCS), Operational Records Classification Systems (ORCS) and other approved records schedules.

2.2 Scope

The scope of the project is the management of records stored within networked shared drives and the offsite records holdings tracked within spreadsheets and file lists.

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2.3 Risks and Issues

Resources & Funding

Additional resources for FTEs and well as application and development costs may be prohibitive depending on the variances identified with existing or planned technology solutions.

Education & Training

Management of change is a risk by altering how users access and manage their information. Moving information from one form of data structure and technology application to another raises the risk that some of the information content or context will be lost therefore hindering the ability to find and work with the information. Therefore, elements such as education, training and communication must be managed as part of the overall migration to EDRM.

File Plan

Context is often provided by the position of the information in the file plan or filing structure. This can help the user understand what business purpose the information serves. Information can become unusable without this additional context. A lower-level folder titled simply with a date, for instance, tells the user very little about its contents. To maintain the context of the information in the form of its location in the original file plan or organization structure, there is a need to ensure that this contextual folder structure can be migrated alongside the content or hold this information in a metadata field or new file naming standard.

Metadata

There is a risk that the default system generated metadata will be altered upon migration to the EDRM system. Last modified date and author are two examples of metadata that may become critical pieces of metadata that will require consideration based on the records collections.

Embedded Objects and Links

There is a risk that by migrating documents to an EDRMS, embedded objects and links between documents and attachments could be lost. There is no standard way of exporting this information, which is usually created and managed internally in a way that is not designed for import into another system. Examples include spreadsheets linked to other spreadsheets within another network folder, between a document and associated charts or graphics, links to external websites and databases and directory shortcuts.

Security Classifications and Permissions

Appropriate security controls must be assigned to prevent risk of breaches of confidentiality or disclosure of sensitive information.

2.4 Constraints

Capacity to retroactively align legacy IT system are limited although future systems will be developed to ensure compliance with Commission records governance requirements.

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3 Requirements

Requirements have been grouped into sections based on their business objectives. Each section contains well-defined requirements and priorities.

Legend

Legend provides details on how individual requirements are defined in this document.

Req ID Requirements identification number		
Title	Requirement title	
Project Priority	Priority of each individual requirement [Mandatory, Desirable]	

3.1 Functional Requirements

The requirements address the business objectives gathered from the BCOGC.

Req ID:	1.0		Title:	Basic Requirements	Project Priority
1.01 Full	Mandatory				
and hard	copy red	cor	ds available	e on desktops and web browsers.	
1.02 Sup	port mar	nag	ement of r	ecords including but not limited to MS Office,	Mandatory
Outlook,	images,	voi	cemail, de	sktop publishing, graphics, facsimiles, scanned	
documer	nts, voice	e fil	es, video fi	les, digital schematics and maps.	
1.03 Ena	Mandatory				
records o	over time	e, a	cross syste	ms and across formats.	
1.04 Mai	ntain sta	nd	ard metada	ata about electronic documents and files.	Mandatory
1.05 Mai	ntain au	dit	trails of act	tions taken on records.	Mandatory
1.06 Mai	Mandatory				
classifica	,				
applied t	o a recor	rd,	office of pr	imary responsibility (OPR/NON-OPR) tags, etc.	

Req ID:	2.0	Title:	Identifying and Documenting Records	Project Priority							
2.01 Rec	2.01 Records must be classified in accordance with the established ORCS/ARCS										
classifica											
2.02 Wh	en classif	fied, the appr	opriate retention schedule must be applied.	Mandatory							
2.03 Sup	port the	determinatio	n of the office of primary responsibility (OPR).	Mandatory							
2.04 Allo	w for inh	neritance of re	ecords classification through parent and child	Mandatory							
relations											
2.05 Sup	Mandatory										
electroni	ic compo	nents in an in	tegrated manner.								
2.06 Sup	port con	fidential data	elements for protection of classes or sub-sets of	Mandatory							
records f	or public	release.									
2.07 Cap	Mandatory										
2.08 Allo	Mandatory										
2.09 Allo	w for cre	eation of cross	s-references or 'see also' type of links between	Mandatory							
related f	iles.										

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Req ID:	3.0		Title:	Metadata	Project Priority					
3.01 Esta	3.01 Establish mandatory profile metadata for records including: unique identifiers,									
classifica	tion code	es,	file name,	create date, modified date, date range of records,						
author.										
3.02 Sup	port spec	cific	c sets of m	etadata elements for different types of electronic	Mandatory					
records i	.e. UWI f	or	well files.							
3.03 Sup	port spec	cific	c sets of m	etadata elements for physical folders i.e. location fo	or Mandatory					
physical	records,	firs	t and last of	dates for a physical volume, box number, accession						
numbers	for off-s	ite	transfers.							
3.04 Sup	3.04 Support multiple formats for metadata including free form text, alphanumeric,									
numeric,	dates, lo	gio	cal (y/n, tru	ue/false).						
3.05 Sup	port inhe	rit	ed metada	ta elements.	Mandatory					

Req ID:	4.0		Title:	Document Management	Project Priority					
4.01 Sup	Mandatory									
multiple	multiple users.									
4.02 Sup	Mandatory									
major ve										
4.03 Issu	Mandatory									
saved in	the same	e fil	e.							

Req ID:	5.0	Title:	Preservation of Records	Project Priority
5.01 Rec	Mandatory			
readable				
periods.				
5.02 Rec	ords sche	eduled for full	or selective retention must be maintained on stable	e Mandatory
media ap	propriat	e for perman	ent retention.	
5.03 The	Mandatory			
Commiss	ion's res	ponsibilities o	or ability to use the information.	
5.04 Doc	ument fo	ormats suppo	rted should be extendable as new formats are	Desirable
introduc	ed.			
5.05 Prof	file inforr	mation must b	be linked to records in a way that ensures they are	Mandatory
identifial				
5.06 Rec	ords mov	ed to differe	nt media or electronic records moved to another	Mandatory
custodia	n must m	naintain their	context and authenticity.	

Req ID:	6.0		Title:	Retention Scheduling		Project Priority
6.01 Sup		Mandatory				
events o						
6.02 Des	Mandatory					
6.03 Allo		Mandatory				
during its	s entire li	ifec	ycle.			
6.04 Cha	d	Mandatory				
trigger e						
6.05 Prov	Mandatory					
retention	n period -	- us	ed to calcu	ulate when the file is eligible for final disposition.		

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Ī	6.06 The date of the last record of a file may or may not be the same as the date on	Desirable
ı	which the file's active retention period elapses.	
ĺ	6.07 A file with a semi-active retention period of "nil" (i.e., there is no semi-active	Desirable
ı	retention period) moves to the end of its active and semi-active status at the same	
ı	time.	

	Req ID:	7.0	Title:	Transferring Records	Project Priority				
	7.01 Nev	7.01 New location of a file or volume must be captured.							
	7.02 Vol	7.02 Volumes of one file may be transferred together or individually.							
Ī	7.03 Acc	ession inf	formation mu	ist be captured for physical off-site storage facilities.	Mandatory				

Req ID:	8.0		Title:	Final Disposition	Project Priority					
8.01 Sup	8.01 Support final disposition types such as Destruction, Full Retention, Selective									
Retentio										
8.02 Cald	culate ret	ent	ion period	ds and eligible disposition dates from 'scheduling	Mandatory					
date'.										
8.03 Per	mit autho	oriz	ed users to	suspend retention periods and final disposition by	Mandatory					
applying	a Hold th	nat	affects all	components of a file or classes of files and permit						
them to	lift a Hold	d.								
8.04 Aut	Mandatory									
8.05 App	or Mandatory									
containe	rs.									
8.06 Cald	culate dis	pos	sition date	for box based on file with the longest retention.	Desirable					
8.07 Per	mit destr	uct	ion of elec	tronic files so that they cannot be restored by use of	of Mandatory					
a data re	covery fa	acili	ty.							
8.08 Sup	port bate	ch d	lestruction	or transfer upon authorized approval and	Mandatory					
confirma	ition.									
8.09 Exp	Mandatory									
associate										
8.10 Ret	ain all ele	ectr	onic files ι	until confirmation of successful transfer.	Desirable					
8.11 Ret	ain select	ted	metadata	for files destroyed or transferred.	Mandatory					

Req ID:	9.0		Title:	Redaction		Project Priority				
9.01 Pro	9.01 Prompt the creator of a redacted document to assign it to a file and store a									
cross ref	cross reference to the original, potentially the same file or volume as the original									
record -	even if re	co	rd is closed	l.						

Req ID:	10.0	Title:	Workflow		Project Priority
10.01 Sup		Mandatory			
review, re					
10.02 Sup	Mandatory				
destruction					
of electro					
10.03 Init		Mandatory			
retention					
transfer o	or change	the retention	n period and record comments.		

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10.04 Support the construction of workflows for ad-hoc processes by authorized Mandatory individuals.

Req ID:	11.0		Title:	Reporting		Project Priority
Ability to	Mandatory					
limited t		,				
• 1	File conte	ent	s, both har	d copy and electronic with or without attributes		
• (Classifica [.]	tio	n and reter	ntion schedules		
• 1	Files to w	hic	h a specifi	ed retention schedule is assigned		
• 1	Files to w	hic	h a specifi	ed classification is assigned		
• 1	Files to w	hic	h a specifi	ed OPR is assigned		
• ,	All files el	ligil	ble for trar	nsfer or disposition		
• 1	Frequenc	у о	f retention	n period report, information reported and exceptions	S	
9	such as d	isp	osals over	due		
• 1	Documen	its	and all link	s for which it is a destination.		
• 1	Records o	des	truction of	both electronic and physical records		
• 1						
• 5						
•						
• ,						
• 1						
•	Records o	des	ignated for	r File Holds		
•	Managen	ner	nt reports o	of statistics, usage, etc.		

Req ID:	12.0	Title:	Searching		Project Priority				
12.01 All	12.01 Allow searching by classification codes, enterprise wide or 'from here',								
metadat	metadata, full text searching.								
12.02 Inc	Mandatory								
12.03 All	Mandatory								
refine se									
12.04 Dis	Mandatory								
12.05 Do	Mandatory								
access re	esults.								

Req ID:	13.0		Title:	Migration and Bulk Loading		Project Priority		
13.01 Pr	le	Mandatory						
and volu								
13.02 Su	or	Mandatory						
CSV form								
13.03 All		Mandatory						
informat	information) to other media or systems in line with the standards relevant for the							
formats	in use.							

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3.2 Non - Functional Requirements

The requirements may originate from leveraging the Commission's hardware and software. Requirements may also address the technical and business objectives gathered from the Commission.

3.2.1 Audit Logs

These requirements will be specific to ensuring that systems can be monitored.

Req ID:	AL 1.0	Tit	tle:	Auditing Logs	Project Priority
AL 1.01 A	Mandatory				
• Auth	,				
• Privi					
• Faile					
AL 1.02 F	Retain au	dit trai	il inform	nation for as long as required	Mandatory

3.2.2 Security Controls

These requirements will be specific to ensuring that system/data access is restricted as required, and define authentication approach.

Req ID:	SC 1.0	Title	e:	Security Controls	Pro	oject Priority			
SC 1.01 I	SC 1.01 Restrict access in the system to authorized users.								
SC 1.02 /	Allow for	predete	ermine	ed security policies assigned to records categories.	1	Mandatory			
SC 1.03 /	Access res	striction	ns base	ed on security group membership (functionality and	1	Mandatory			
data.)									
SC 1.04 /	1	Mandatory							
records									
SC 1.05 I	1	Mandatory							
does not									
SC 1.06 I	ı	Mandatory							
SC 1.08 I	ı	Mandatory							
SC 1.09 I	Must sup	oort aut	thenti	cation with M365.	1	Mandatory			
SC 1.10 I	Must use	SSL for	all tra	ffic.	ı	Mandatory			

3.2.3 Input Data Validations

	Req ID:	ID 1.0	Title:	Input Data Validations	Project Priority						
ĺ	ID 1.01 Th	ID 1.01 These requirements will be specific to ensuring that the quality and validity									
ı	of the dat	of the data input into the system is enforced, for example:									
ı	• Limi	Limit field to specific data ranges									
ı	• Defi										
I	• Iden										
ı	• Iden	Identify if NULL value acceptable									
ı	• Whe	ere applica	able, define a	finite list of acceptable values							

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•	Verify plausibility of value where possible	
•	Ensure key data cannot be overwritten or edited unless required – if required,	
	audit functionality requirements should be gathered	

3.2.4 Web Interface Design Requirements

These requirements will define standard look and feel for application interfaces (not all will always apply), for example:

Req ID:	WI 1.0	Title:	Web Interface	Project Priority					
WI 1.01	WI 1.01 Must display the Commission (BCOGC) logo in the header								
WI 1.02 I	Desirable								
WI 1.03 I	Desirable								
	WI 1.04 Must use BCOGC color scheme of olivedrab (#679147), midnightblue (#00456a) and white (#ffffff)								
WI 1.05 I	Desirable								
WI 1.06	Must scale	to support	mobile-friendly browsers	Desirable					

3.2.5 Confidential Data Requirements

If the system manages or presents any 'confidential data', requirements must be defined to confirm they are managed appropriately.

Req ID:	CD 1.0	Title:	Confidential Data		Project Priority			
CD 1.01 E)	Mandatory						
should be able to view this data; or need to ensure no confidential data								
requirem								
landowne	er informa	tion.						

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